

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
October 1999**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,878	—	8,439	254	-74	0	14,590	56	0
Natural Gas Liquids and LRGs	1,938	574	245	—	-304	—	416	81	2,564
Pentanes Plus	312	—	63	—	-21	—	140	(s)	256
Liquefied Petroleum Gases	1,625	574	182	—	-283	—	276	81	2,307
Ethane/Ethylene	729	29	28	—	-3	—	0	0	788
Propane/Propylene	545	592	125	—	-103	—	0	65	1,300
Normal Butane/Butylene	163	-54	15	—	-183	—	169	16	122
Isobutane/Isobutylene	188	6	14	—	5	—	107	0	97
Other Liquids	120	—	576	—	-29	—	960	40	-277
Other Hydrocarbons/Oxygenates	342	—	49	—	-3	—	368	25	0
Unfinished Oils	—	—	301	—	46	—	534	0	-279
Motor Gasoline Blend. Comp.	-222	—	225	—	-72	—	59	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-2	0	2
Finished Petroleum Products	286	16,361	1,168	—	-523	—	—	766	17,573
Finished Motor Gasoline	286	7,984	375	—	-13	—	—	130	8,528
Reformulated	—	2,581	201	—	14	—	—	(s)	2,768
Oxygenated	641	130	0	—	(s)	—	—	1	770
Other	-355	5,273	174	—	-27	—	—	129	4,989
Finished Aviation Gasoline	—	22	(s)	—	4	—	—	0	18
Jet Fuel	—	1,501	97	—	-112	—	—	28	1,683
Naphtha-Type	—	1	0	—	0	—	—	2	-1
Kerosene-Type	—	1,500	97	—	-112	—	—	26	1,684
Kerosene	—	74	1	—	22	—	—	2	51
Distillate Fuel Oil	—	3,511	207	—	-243	—	—	192	3,770
0.05 percent sulfur and under	—	2,425	109	—	-133	—	—	26	2,640
Greater than 0.05 percent sulfur ...	—	1,086	99	—	-111	—	—	165	1,130
Residual Fuel Oil	—	660	211	—	35	—	—	130	706
Naphtha For Petro. Feed. Use	—	192	98	—	-22	—	—	0	312
Other Oils For Petro. Feed. Use	—	228	132	—	14	—	—	0	346
Special Naphthas	—	86	1	—	1	—	—	12	74
Lubricants	—	183	12	—	-31	—	—	40	185
Waxes	—	13	3	—	(s)	—	—	4	12
Petroleum Coke	—	715	(s)	—	9	—	—	225	481
Asphalt and Road Oil	—	494	31	—	-185	—	—	5	705
Still Gas	—	645	0	—	0	—	—	0	645
Miscellaneous Products	—	54	(s)	—	-3	—	—	(s)	57
Total	8,222	16,935	10,428	254	-931	0	15,966	944	19,860

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."